



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2023/2462-2500

Dt: 1st Nov., 2023

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

Sub: Revised DSM under ABT regime for the period from 09.10.23 to 15.10.23- reg.

सर/मैडम,
Sir/Madam,

The Revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 09.10.23 to 15.10.23 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (i) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (ii) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (iii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (iv) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer


NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 09.10.2023 TO 15.10.2023**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	16,663.69	18,847.22	2,183.53	0	2,39,97,014
ASSAM	2,00,163.04	2,07,662.48	7,499.44	0	8,87,78,833
MANIPUR	20,151.68	18,499.98	-1,651.70	1,01,47,347	0
MEGHALAYA	10,126.23	8,515.96	-1,610.27	1,02,85,579	0
MIZORAM	5,806.28	4,723.09	-1,083.19	71,33,961	0
NAGALAND	17,767.46	17,053.48	-713.97	51,58,164	0
TRIPURA	39,486.40	38,654.96	-831.45	54,73,105	0
BNC	175.39	172.18	-3.21	0	15,371
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	30,495.25	32,214.81	1,719.56	48,85,684	0
AGTCCPP	12,366.03	12,824.79	458.76	13,98,877	0
BGTPP	1,07,908.82	1,06,871.23	-1,037.58	0	39,59,300
PALATANA	85,753.44	86,066.57	313.13	6,15,346	0
DOYANG	4,663.83	4,755.39	91.56	2,65,667	0
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	15,338.70	15,098.08	-240.62	0	25,21,347
KOPILI-2	4,149.60	4,193.24	43.64	81,528	0
LOKTAK	12,406.55	12,310.90	-95.65	0	11,83,080
PARE	15,878.76	15,975.47	96.71	2,84,345	0
RANGANADI	36,128.18	36,724.16	595.98	6,51,907	0
KAMENG	77,587.07	78,308.80	721.73	65,84,528	0
INTER- REGIONAL					
ER	-44,266.23	29,759.22	74,025.45	70,80,52,309	0
NR	0.00	-1,13,524.51	-1,13,524.51	0	1,09,50,11,515
TOTAL				761018348	1215466460


Pool Balance (B - A) :	454448112
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 Director/Director
 Regional Power Committee
 North Eastern Region, Govt. of India
 Dispur/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09/10/2023 to 15/10/2023


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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
09/10/2023	ARUNACHAL PRADESH	2359.66	2472.45	112.79	878881.86	2600149.09
	ASSAM	25736.18	25884.35	148.17	4574695.64	7571955.66
	MANIPUR	2793.53	2603.79	-189.73	1782460.65	813130.98
	MEGHALAYA	1278.39	948.23	-330.16	2913369.47	713175.65
	MIZORAM	1076.76	813.16	-263.60	1922387.07	21220.33
	NAGALAND	2479.10	2363.50	-115.60	1146312.05	39566.56
	TRIPURA	5488.12	5420.92	-67.20	1559465.97	1389791.14
	AGBPP	4477.59	4631.22	153.63	826234.28	762929.32
	AGTCCPP	1859.72	1870.04	10.32	184688.59	304934.60
	BGTPP	16085.10	15968.06	-117.04	417729.20	883959.76
	BNC	25.17	24.55	-0.61	26908.96	29291.76
	PALATANA	12340.75	12384.15	43.39	95617.63	10923.78
	DOYANG	731.01	746.73	15.71	59913.12	32682.13
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2371.20	2388.38	17.18	303282.18	56726.25
	KOPILI-2	592.80	599.93	7.13	13934.50	628.02
	LOKTAK	2011.97	2023.19	11.22	26893.44	4386.63
	PARE	2821.16	2808.42	-12.74	12322.25	46138.79
	RANGANADI	9102.94	9399.27	296.33	255827.23	3263.25
	KAMENG	10798.80	10890.18	91.38	890786.70	0.00
	ER	-5977.33	-4977.09	1000.24	41980803.91	31978413.38
NR	0.00	-16983.56	-16983.56	0.00	169835636.62	
10/10/2023	ARUNACHAL PRADESH	2342.31	2672.53	330.22	504646.10	4572419.64
	ASSAM	28657.30	29714.28	1056.98	839096.46	14664360.98
	MANIPUR	2728.90	2724.57	-4.33	606327.29	822373.98
	MEGHALAYA	914.88	665.23	-249.65	2271488.12	297794.80
	MIZORAM	806.00	670.73	-135.27	1195846.03	19709.52
	NAGALAND	2509.01	2423.71	-85.30	866734.35	158434.09
	TRIPURA	5961.60	5786.07	-175.54	1882311.22	383631.30
	AGBPP	4232.75	4471.58	238.82	774772.81	7576.60
	AGTCCPP	1856.42	1907.33	50.91	278549.85	40690.54
	BGTPP	16077.08	15934.99	-142.09	504018.96	981498.56
	BNC	25.07	24.96	-0.11	20968.86	30476.13
	PALATANA	12309.93	12360.85	50.93	107047.56	102.11
	DOYANG	727.27	744.77	17.50	67548.43	2432.11
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2371.20	2395.90	24.70	333924.00	14060.00
	KOPILI-2	592.80	598.70	5.90	12439.17	975.24
	LOKTAK	2011.97	1960.92	-51.05	22605.49	122566.05
	PARE	2806.03	2815.10	9.07	26875.08	2755.85
	RANGANADI	5975.88	6046.99	71.11	116407.88	13424.23
	KAMENG	11550.95	11693.75	142.80	1173082.82	0.00
	ER	-6479.27	1771.61	8250.88	83223352.84	351768.69
NR	0.00	-16983.13	-16983.13	0.00	170243071.19	
11/10/2023	ARUNACHAL PRADESH	2585.54	2767.98	182.43	1068168.96	3750554.98
	ASSAM	29725.17	31766.40	2041.23	1048285.89	29536973.51
	MANIPUR	2861.10	2691.46	-169.64	1805733.59	688905.62
	MEGHALAYA	1323.59	1046.09	-277.50	2649805.38	382972.78
	MIZORAM	771.45	686.77	-84.69	919597.27	91737.06
	NAGALAND	2552.15	2484.91	-67.24	769309.54	118009.90
	TRIPURA	5987.87	5938.26	-49.61	1366308.73	1155083.15
	AGBPP	4622.98	4701.01	78.02	379684.02	109830.65
	AGTCCPP	1839.37	1895.03	55.66	310574.23	65792.80
	BGTPP	15971.61	15978.79	7.18	576493.73	703753.74
	BNC	25.13	25.54	0.41	20098.61	29332.62
	PALATANA	12151.82	12199.07	47.26	101228.96	107.06
	DOYANG	728.34	740.22	11.88	50984.57	11031.29
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2371.20	2402.14	30.94	423876.00	17200.00
	KOPILI-2	592.80	601.30	8.50	16604.78	594.88
	LOKTAK	1756.70	1666.07	-90.63	18527.76	1192394.60
	PARE	2752.76	2779.56	26.80	116516.97	14354.99
	RANGANADI	5727.18	5751.76	24.58	77068.00	35663.55
	KAMENG	12510.53	12611.42	100.89	1259976.36	172172.04
	ER	-6727.92	4079.30	10807.23	111465107.54	242511.93
NR	0.00	-16985.02	-16985.02	0.00	173983625.25	


 (S.M. Akhla) S.M. Akhla
 Director/Director
 NERCPC/NERPC
 नएरएनएन/Min. of Power
 भारत सरकार/Min. of India
 शिल्लॉंग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09/10/2023 to 15/10/2023

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
12/10/2023	ARUNACHAL PRADESH	2369.15	2701.61	332.45	259280.39	4145217.08
	ASSAM	30096.81	31739.24	1642.42	145598.68	19063387.39
	MANIPUR	3018.88	2684.60	-334.28	2900086.98	225983.97
	MEGHALAYA	1093.41	1006.81	-86.61	1190380.34	1202324.67
	MIZORAM	849.38	674.94	-174.45	1282176.05	32296.76
	NAGALAND	2723.89	2656.04	-67.85	729804.14	164726.04
	TRIPURA	5634.28	5519.20	-115.09	1888790.63	1240690.15
	AGBPP	4320.33	4545.24	224.91	853031.23	66822.19
	AGTCCPP	1828.26	1844.19	15.93	131210.04	70581.64
	BGTTP	15972.36	15666.87	-305.50	323259.50	1715494.92
	BNC	25.16	25.70	0.54	16779.54	26131.91
	PALATANA	12243.84	12283.57	39.73	79452.94	235.24
	DOYANG	723.09	729.61	6.53	24544.05	28906.78
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2371.20	2362.19	-9.01	177480.00	274300.00
	KOPILI-2	592.80	598.10	5.30	10982.53	1023.31
	LOKTAK	1656.48	1661.47	4.99	13463.13	2006.85
	PARE	2200.01	2220.20	20.19	131433.91	56516.96
	RANGANADI	3949.21	4024.37	75.16	112299.89	6734.59
	KAMENG	10901.07	10984.80	83.73	864290.97	0.00
	ER	-6381.90	5652.83	12034.72	123443453.66	0.00
	NR	0.00	-14534.25	-14534.25	0.00	147679945.58
	13/10/2023	ARUNACHAL PRADESH	2261.08	2776.42	515.34	24566.48
ASSAM		28992.13	29969.98	977.85	1056903.76	12078726.85
MANIPUR		2939.05	2645.94	-293.12	2397134.28	164445.18
MEGHALAYA		1410.27	1162.10	-248.17	2037412.97	383329.27
MIZORAM		760.74	602.44	-158.31	907204.01	148573.29
NAGALAND		2459.52	2270.68	-188.84	1012956.11	126557.79
TRIPURA		5677.67	5471.80	-205.87	1953872.67	706037.46
AGBPP		4198.43	4414.79	216.36	936401.20	328178.18
AGTCCPP		1656.64	1745.15	88.51	251253.52	6636.32
BGTTP		14419.40	14300.23	-119.16	769223.33	1055006.94
BNC		25.17	24.09	-1.08	25762.28	22121.77
PALATANA		12224.87	12273.03	48.16	85547.50	0.00
DOYANG		731.53	747.63	16.10	45718.28	7250.69
KHANDONG		0.00	0.00	0.00	0.00	0.00
KOPILI		2371.20	2364.08	-7.12	165820.89	220870.00
KOPILI-2		592.80	597.56	4.77	10163.26	1278.84
LOKTAK		1656.47	1668.39	11.92	22333.95	1232.35
PARE		1848.28	1876.08	27.81	95632.19	27576.83
RANGANADI		4030.12	4052.68	22.56	67026.20	63168.56
KAMENG		10299.93	10411.85	111.92	984265.92	1024.62
ER		-6736.67	7296.36	14033.03	149089021.86	0.00
NR		0.00	-15776.15	-15776.15	0.00	165394053.70
14/10/2023		ARUNACHAL PRADESH	2362.97	2748.37	385.40	384153.17
	ASSAM	29262.73	30195.50	932.78	1874781.17	10771284.31
	MANIPUR	2750.06	2660.66	-89.41	801983.11	347830.06
	MEGHALAYA	1853.47	1611.53	-241.94	1602792.91	176020.63
	MIZORAM	847.87	740.04	-107.84	797599.80	175063.36
	NAGALAND	2576.80	2473.43	-103.37	830850.22	59402.47
	TRIPURA	5469.83	5373.82	-96.01	1247786.48	358449.77
	AGBPP	4369.94	4788.22	418.28	1221264.47	4465.01
	AGTCCPP	1644.18	1756.28	112.10	326581.24	5440.86
	BGTTP	15345.18	15235.70	-109.48	622716.51	947355.80
	BNC	24.66	23.72	-0.94	27596.53	23658.59
	PALATANA	12239.66	12282.62	42.96	80499.60	55.43
	DOYANG	511.87	528.57	16.70	98427.19	15216.59
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2371.20	2397.89	26.69	294192.12	971.41
	KOPILI-2	592.80	597.94	5.14	11135.86	1097.01
	LOKTAK	1656.48	1666.15	9.67	19522.59	240.79
	PARE	1738.85	1759.86	21.00	123479.86	40772.96
	RANGANADI	3677.85	3737.06	59.21	110274.18	17419.45
	KAMENG	10768.04	10876.95	108.90	1039926.08	104013.19
	ER	-6280.41	7020.41	13300.82	124801396.94	0.00
	NR	0.00	-15777.02	-15777.02	0.00	146676601.73



 (J.M. Akmal) / (J.M. Akmal)
 Director/Director
 न.उ.सं.वि.सं./NERPC
 विद्युत विभाग/Min. of Power
 शारंग शिल्लोंग/Secy. of India
 शिल्लोंग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09/10/2023 to 15/10/2023

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
15/10/2023	ARUNACHAL PRADESH	2382.98	2707.88	324.89	67887.02	2915295.21
	ASSAM	27692.73	28392.73	700.01	1700925.25	6332430.79
	MANIPUR	3060.15	2488.96	-571.20	2967382.01	51091.41
	MEGHALAYA	2252.21	2075.97	-176.24	975212.50	199264.77
	MIZORAM	694.06	535.01	-159.04	649609.58	51858.49
	NAGALAND	2466.99	2381.22	-85.77	573345.40	104450.95
	TRIPURA	5267.02	5144.88	-122.14	1249321.35	441068.63
	AGBPP	4273.23	4662.76	389.53	1174784.90	686.83
	AGTCCPP	1681.45	1806.77	125.32	416380.59	6284.19
	BGTTP	14038.08	13786.59	-251.49	440831.24	1326503.04
	BNC	25.04	23.63	-1.42	23261.28	15734.00
	PALATANA	12242.57	12283.27	40.71	77500.43	125.48
	DOYANG	510.72	517.87	7.15	37617.48	21566.15
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1111.50	787.49	-324.01	69722.01	3705516.96
	KOPILI-2	592.80	599.70	6.90	12627.37	761.88
	LOKTAK	1656.48	1664.71	8.23	18076.36	1675.81
	PARE	1711.66	1716.25	4.59	85567.61	119366.13
	RANGANADI	3665.00	3712.03	47.03	73990.93	21313.68
	KAMENG	10757.74	10839.85	82.11	649408.71	0.00
	ER	-5682.73	8915.80	14598.53	106621865.98	0.00
	NR	0.00	-16485.38	-16485.38	0.00	121198580.74

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 09/10/2023 TO 15/10/2023	ARUNACHAL PRADESH	16663.69	18847.22	2183.53	3187583.96	27184597.90
	ASSAM	200163.04	207662.48	7499.44	11240286.85	100019119.50
	MANIPUR	20151.68	18499.98	-1651.70	13261107.91	3113761.21
	MEGHALAYA	10126.23	8515.96	-1610.27	13640461.68	3354882.58
	MIZORAM	5806.28	4723.09	-1083.19	7674419.81	540458.81
	NAGALAND	17767.46	17053.48	-713.97	5929311.80	771147.79
	TRIPURA	39486.40	38654.96	-831.45	11147857.04	5674751.59
	AGBPP	30495.25	32214.81	1719.56	6166172.91	1280488.77
	AGTCCPP	12366.03	12824.79	458.76	1899238.08	500360.96
	BGTTP	107908.82	106871.23	-1037.58	3654272.48	7613572.75
	BNC	175.39	172.18	-3.21	161376.06	176746.78
	PALATANA	85753.44	86066.57	313.13	626894.62	11549.10
	DOYANG	4663.83	4755.39	91.56	384753.12	119085.74
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	15338.70	15098.08	-240.62	1768297.20	4289644.62
	KOPILI-2	4149.60	4193.24	43.64	87887.45	6359.18
	LOKTAK	12406.55	12310.90	-95.65	141422.73	1324503.09
	PARE	15878.76	15975.47	96.71	591827.86	307482.51
	RANGANADI	36128.18	36724.16	595.98	812894.31	160987.31
	KAMENG	77587.07	78308.80	721.73	6861737.55	277209.85
	ER	-44266.23	29759.22	74025.45	740625002.74	32572694.00
	NR	0.00	-113524.51	-113524.51	0.00	1095011514.82


 (J.M. Anmol/J.M. Anmol)
 Director/Director
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 शिल्लोंग/Shillong